



SCHEDULE OF RATES FOR ELECTRIC SERVICE AND OTHER CHARGES

INDEX

- P. 2 Residential Rate
- P. 4 Second Residential Service Rate
- P. 5 Income Eligible Senior and Disabled Citizen Discount
- P. 7 Small General Service - Up to 49 kW
- P. 9 Large General Service - 50 kW or Greater
- P. 11 Primary Metered Distribution Service - 500 kW to 2500 kW
- P. 12 Primary Metered Transmission Service – 2,501 kW to 7,500 kW
- P. 13 Municipal Street Lighting
- P. 15 Yard Lighting
- P. 16 Renewable Resource Option
- P. 18 Irrigation - Greater than 5 hp Pumping
- P. 19 Industrial Customers with Generation Used to Serve Load
- P. 20 Power Factor Adjustment – Customer’s Demand is 75 Kilowatts and Over as Determined by Test of Demand Meter and Power Factor Measures Below 97%
- P. 21 Reactive Power Charge
- P. 23 Municipal Tax Additions
- P. 24 BPA Cost Recovery Adjustment
- P. 25 Service Fee Schedule
- P. 28 Telecommunication Charges Fee Schedule

SCHEDULE 10 -RESIDENTIAL RATE

This schedule is available in all territory served by the District, for electric service for single-family residential and associated purposes. Examples include: permanent homes, mobile homes, recreational vehicles, residential outbuildings, residential swimming pools, water pumping (excluding non-commercial farm irrigation, and multiple residence water pumping greater than five horsepower) and individually metered apartments or rental units including building hall lights, air conditioning, water heating, space heating and laundry facilities therein.

RATE

The rate charge shall be the sum of the system charge and the energy charge, but not less than the minimum charge, if applicable, computed as follows:

System Charge
\$39.00 per month

Energy Charge
\$0.0893 per kWh

GENERAL PROVISIONS

1. Optional Billing. Schedule 10 may be applied at the General Service customer's option in lieu of Schedule 50 under the following conditions:
 - a. When up to four apartments or residences are served through one meter, the total kilowatt-hour usage during the billing period shall be divided by the number of units served to determine each unit's average energy usage. The average usage shall be computed under the applicable provisions of rate Schedule 10. Billing charge shall be the sum of the system charge and energy charge for each unit, but not less than the minimum charge.
 - b. A change to or from Schedule 10 and 50 shall not be made by the same customer in a shorter interval than one year's time.
 - c. Incidental business use in conjunction with a residence, not exceeding two kilowatts connected, is permissible under this schedule.
 - (1) Boarding houses with facilities to house four boarders or less may be served under this schedule.
 - (2) In-home day care premises may be served under this schedule.
2. Seasonal Service. A charge in accordance with District fee schedule shall be paid by the customer for reestablishing service at the same location within ten (10) months of

discontinuance of service. Seasonal service is not available to accounts with term contracts or transformer capacity minimum.

3. Rental Property. Property owners who desire to keep service connected to rental property must accept responsibility for payment of the electric service charge in accordance with the provisions of a "Continuity of Service Agreement" to be signed by the property owner.
4. Metering. Service under this schedule shall be supplied through a single meter, except two-meter installations which were required to conform with previous requirements of the District and predecessor company shall be totalized and billed at a single meter rate, provided both meters are supplied by the same service.
5. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
6. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 12E - SECOND RESIDENTIAL SERVICE RATE

This schedule is available in all territory served by the District, for a second electric service to a single parcel of land which is primarily classified as a single-family residence. The second service will be fed from the same transformer that serves the primary residence. Examples include: services to garages, workshops and to domestic water wells under five horsepower serving a single parcel of land. The service shall not be used to serve buildings that are used as a commercial business, under a landlord agreement, as a separate residence on the same property or to serve water wells that serve more than one parcel of land. Customers must apply for this rate schedule and will be evaluated to verify qualifications prior to switching schedules. Customers who qualify for this rate schedule will have their billing adjusted effective the date of approval by the District.

Customers who are on this schedule and convert the second service to a different usage (i.e. a garage is converted to a commercial business or a separate residence, or a water well changed to serve more than one parcel of land) are required to notify the District prior to any change of use. If the District is not notified of the change, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

RATE

The rate charge shall be the sum of the customer charge and the energy charge, computed as follows:

Customer Charge
\$14.99 per month

Energy Charge
\$0.0893 per kWh

GENERAL PROVISIONS

1. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
2. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.

**SCHEDULE 11 - INCOME ELIGIBLE "SENIOR OR DISABLED CITIZEN"
DISCOUNT PROGRAM**

Current residential customers of the District who qualify and apply for a discount by filing an application attesting and affirming to the following:

- (1) Are at least 62 years of age or older; or
- (2) Are a disabled citizen fulfilling criteria as established herein;
- (3) Meet the income criteria as established herein;
- (4) Have occupancy of certain property being served electricity;
- (5) The applicant does not reside in or occupy federally-subsidized housing.

DISCOUNT RATE – 2019 levels

The discount of electric service billings for qualifying participants will be as shown:

<u>% of Discount</u>	<u>Minimum Income</u>	<u>Maximum Income</u>
35%	----	\$15,613 and under
30%	\$15,614	\$19,613
25%	\$19,614	\$23,613
20%	\$23,614	\$27,613
10%	\$27,614	\$31,613

Beginning in January 2010, the income requirements for the Income Eligible Senior and Disabled Citizen Discount Program shall be updated annually to reflect the most recently published poverty guidelines from the United States Department of Health and Human Services. Specifically, the income necessary to qualify for the highest-level discount shall be 125% of the poverty level for a single-member household. The maximum income for each successive level of discount will be determined by adding \$4,000 to the maximum income from the preceding level, consistent with the methodology used to produce the above schedule.

EMERGENCY SITUATION

In an emergency financial situation, upon the recommendation of C.C.A.P., the Customer Service Manager (or designee), when funds are not available from C.C.A.P., may approve a one time per calendar year billing discount, of up to \$200.00, for a qualified "Income Eligible Senior, Disabled Citizen, Military Reserve, or National Guard called to active duty".

GENERAL PROVISIONS

The District shall prepare application forms containing the above and such other affirmations as will carry out the purposes of RCW 74.38.070.

The applicant approved for the Discount Program will be entitled to receive a discount for each billing period during a calendar year. An individual may apply for and begin the Discount Program at any time during the calendar year. Applicants must reapply and qualify each calendar year.

DEFINITIONS

"DISABLED CITIZEN"

A person who meets the disability requirements under the Social Security Act, 42 U.S.C. Chapter 7.

"QUALIFYING INCOME"

Total annual household income. This includes combined income of applicant and spouse or co-tenant living in the household.

SCHEDULE 50 - SMALL GENERAL SERVICE RATE

This schedule is available in all territory served by the District for non-residential customers who measure less than 50 kilowatt of demand. This rate schedule may be used for purposes not specifically covered by other rate schedules served at 600 volts or less.

RATE

The rate charge shall be the sum of the customer charge and the energy charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$21.30 per month, plus

Energy Charge

\$0.0984 per kWh

Minimum Charge

\$55.05 per month or

\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements, whichever is greater.

UNMETERED CUSTOMER-OWNED STREET LIGHTING FACILITIES

<u>Wattage</u>	<u>Fixture Type</u>	<u>Monthly Charge</u>
Up to 65	LED	\$2.36
66 to 120	LED	\$4.73
100	High pressure sodium	\$3.38
175	Mercury vapor street light*	\$5.93
200	High pressure sodium	\$6.76
400	High pressure sodium	\$13.53
1,000	Mercury vapor street light*	\$33.81

Flat rate based on 4,200 hours per year.

*Limited to existing fixtures presently under contract. Deterioration of this luminary will result in the removal thereof.

METERED CUSTOMER-OWNED STREET AND/OR METERED PUBLIC/NON-PROFIT RECREATIONAL FIELD LIGHTING FACILITIES

Energy Charge

\$0.0984 per kWh

Minimum Charge

\$55.05 per month

Maintenance, replacement and lamp renewal of customer-owned fixtures shall be provided by the District upon request of the customer, who shall reimburse the District for its cost.

GENERAL PROVISIONS

1. Demand Metering. Demand meters will be installed on electrical services of more than 200 amp single phase (main protection rating), or multiple phase services of more than 100 amp. (120/208 volt network considered single phase service.)
2. Fixed Electric Loads. The District may serve customers with fixed electric loads, such as street lights, television amplifiers and telephone booths, under a flat rate billing agreement at this rate. Each location shall be considered as a separate account.
3. Single Phase - Three Phase Kilowatt-hour Meter Totalizing. A single phase meter and a three phase meter for a single customer within the same building may be totalized in areas where a combination single phase and three phase service is not feasible, provided that the energy use through each meter equals or exceeds the minimum charge for that meter.
4. Optional Billing. Customers who have five or more tenant spaces beyond the District's metering point will be on this rate schedule.
5. Seasonal Service. A charge in accordance with District fee schedule shall be paid by the customer for reestablishing service at the same location within ten (10) months of discontinuance of service. Seasonal service is not available to accounts with terms contracts or transformer capacity minimums.

The seasonal service fee may be waived for qualifying 501(c)(3) organizations for additional electric services on a single parcel of land. The additional services will be fed from the same transformer that serves the primary service to the parcel. Examples include: services to concession stands, storage sheds, etc. for areas which are designated as multi-use facilities. The service shall not be used to serve buildings that are used as a commercial business, or to serve water wells or irrigation equipment. Customers must apply for the waiver of the seasonal service fee and will be evaluated to verify qualifications prior to adjusting rate schedules. Customers who qualify for this rate schedule will have their billing adjusted effective the date of approval by the District.

6. Schedule Change. Except for Street & Field lighting, if a customer exceeds more than 50 kW of measured demand twice in a calendar year, the customer may be moved to Schedule 55.
7. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
8. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.
9. Additional Costs. Payment by customer of costs for removal of all District facilities from customer's plant site to District's warehousing area and performance of any prior contractual obligations.

SCHEDULE 55 - LARGE GENERAL SERVICE RATE

This schedule is available in all territory served by the District for non-residential customers with a demand of 50 kW or greater and served at 600 volts or less. This rate schedule may be used for purposes not specifically covered by other rate schedules.

RATE

The rate charge shall be the sum of the customer charge, the energy charge, and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge
\$32.07 per month

Energy Charge
\$0.0593 per kWh

Demand Charge
\$11.79 per kW per month
\$1.08 off peak demand rate for previously qualified customers - see Provision 8.

Minimum Charge
\$85.91 per month or
\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements, whichever is greater.

GENERAL PROVISIONS

1. Demand Metering. Demand meters will be installed on electrical services of more than 200 amp single phase (main protection rating) or multiple phase services of more than 100 amp. (120/208 volt network considered single phase service.)
2. Single Phase - Three Phase Kilowatt-hour Totalizing. A single phase meter and a three phase meter for a single customer within the same building may be totalized in areas where a combination single phase and three phase service is not feasible, provided that the energy use through each meter equals or exceeds the minimum charge for that meter.
3. Optional Billing. Customers who have five or more tenant spaces beyond the District's metering point and have a demand of greater than 50 kW will be on this rate schedule.
4. Schedule Change. A change to or from Schedule 55 shall not be made by the same customer in a shorter interval than one year's time.
5. Power Factor Adjustment. This rate shall be increased in accordance with Schedule 97.
6. Tax Additions. The above rate shall be increased in accordance with Schedule 98.

7. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.
8. Offpeak Demand Rate. The offpeak demand rate is the charge per kW per month for each kW the offpeak demand exceeds the onpeak demand. Reduced demand rate will be available from 10:00 p.m. to 7:00 a.m. Monday through Friday, and from 10:00 p.m. Friday to 7:00 a.m. Monday; provided that an appropriate District offpeak demand meter has been first installed and customer's metering contribution has been paid.
9. Additional Costs. Payment by customer of costs for removal of all District facilities from customer's plant site to District's warehousing area and performance of any prior contractual obligations.

SCHEDULE 82 - PRIMARY METERED DISTRIBUTION SERVICE RATE

This schedule is available in all territory served by the District for non-residential electric service served at greater than 600 volts and less than 50,000 volts.

RATE

The rate charge shall be the sum of the customer charge, the energy charge and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$85.32 per month

Energy Charge

\$0.0553 per kWh

Demand Charge

\$11.41 per kW per month

Minimum Charge

\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements.

GENERAL PROVISIONS

1. Power Factor Adjustment. This rate shall be increased in accordance with Schedule 97.
2. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
3. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.
4. Additional Costs. Payment by customer of costs for removal of all District facilities from customer's plant site to District's warehousing area and performance of any prior contractual obligations.

SCHEDULE 84 - PRIMARY METERED TRANSMISSION SERVICE RATE

This schedule is available to non-residential customers served at voltages greater than 50,000 volts, or to customers served directly from District-owned substations regardless of service voltage.

Service under this schedule is not available on a seasonal or temporary basis.

TERM

Service provided under this schedule shall be under a contract for a minimum period of five years.

RATE

The rate charge shall be the sum of the customer charge, the energy charge and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge
\$101.55 per month

Energy Charge
\$0.0553 per kWh

Demand Charge
\$9.56 per kW per month

Minimum Charge
\$1.50 per month per kW of system capacity provided by the District to serve customer's requirements.

GENERAL PROVISIONS

1. Voltage Frequency and Phase. The voltage requirements of District Service Policies shall not apply. Voltage shall be unregulated from District transmission system. Frequency shall be 60 hertz alternating current. Phase shall be three phase.
2. Power Factor Adjustment. This rate shall be increased in accordance with Schedule 97.
3. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
4. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.
5. Additional Costs. Payment by customer of costs for removal of all District facilities from customer's plant site to District's warehousing area and performance of any prior contractual obligations.

SCHEDULE 86 - MUNICIPAL STREET LIGHTING

This schedule or any portion thereof is available to state, county, Indian Nations, and other governmental agencies including, incorporated cities and towns and street lighting districts served by the District for street lighting purposes.

CHARACTER OF SERVICE

Lighting service from dusk to dawn for public streets, alleys, and thoroughfares, with facilities supplied by the District in accordance with District's specifications.

RATE

DISTRICT-OWNED FIXTURES; INSTALLATION, MAINTENANCE AND ENERGY

<u>Wattage</u>	<u>Lumens</u>	<u>Fixture Type</u>	<u>Monthly Charge</u>
Up to 65		LED	\$9.12
66 to 120		LED	\$16.11
100	9,650	High pressure sodium	\$13.05
200	22,000	High pressure sodium	\$23.01
		Central Park Street Light**	\$2.00/Month

*The street-lights in Central Park were originally paid for through a Utility Local Improvement District. The ongoing maintenance and power service will be recovered through this monthly charge to residents in Central Park.

UNMETERED CUSTOMER-OWNED STREET LIGHT; ENERGY ONLY CHARGE - RATE SCHEDULE 50

Maintenance, replacement, and lamp renewal of customer-owned fixtures shall be provided by the District upon request of the customer who shall reimburse the District for its costs.

GENERAL PROVISIONS

District-Owned Fixtures and Facilities

1. Facilities supplied by the District shall be a single mast arm not over eight feet long, and a standard luminaire.
2. The District will supply lamp renewals, controllers and switching equipment, glassware cleaning and replacement, and system maintenance.
3. Should the customer desire lighting fixtures, wires, etc., installed on property other than owned by the District, it shall be the customer's responsibility to obtain clearance, easement, etc., and pay fees, rentals or assessments connected therewith. Proper clearances must be submitted to the District prior to installation of lighting equipment.

4. New fixtures will be installed on poles with existing electric service, if practical. If the customer desires a fixture on a pole without existing service, the customer will be responsible for the cost of any additional facilities required to serve the new light. The customer will pay the total firm quote cost, including but not limited to: transformers, poles, service conductors, and hardware.

5. Contracts. Service taken under this schedule shall be for a minimum period of ten years for each fixture installation. In the event the customer does not fulfill the terms of the contract, the customer shall be liable for the installation and removal cost of District-owned facilities.

6. Removal of District Fixtures. At locations where abnormal maintenance or replacement of District fixtures is required, it shall be the District's option to remove these fixtures. Should the customer desire to continue service at these locations, replacement and maintenance costs shall be the responsibility of the customer.

Underground Wiring Systems and Nonstandard Fixtures and Poles

1. Wiring systems, poles, and nonstandard lighting fixtures shall be installed, owned and maintained by the customer. The District will provide its standard fixture and install same on customer-owned poles, provided poles or ornamental standards supplied by the customer are compatible with District hardware; and the monthly billing shall be at the appropriate rate per fixture as defined under District-Owned Fixtures.

2. The District may under appropriate contracts provide other than standard equipment.

Customer-Owned Public/Non-Profit Recreational Field Lighting Facilities

1. The customer shall be responsible for the total cost of electrical facilities to serve the recreational field lighting.

2. The District will provide metered service under Schedule 50.

Tax Additions.

The above rate shall be increased in accordance with Schedule 98.

B.P.A. Adjustment.

The above rate may be increased in accordance with Schedule 99.

SCHEDULE 88 - YARD LIGHTING RATE

This service is applicable to property owners or long term lessees of property with yard light service. The charge per fixture shall be as follows:

<u>Wattage</u>	<u>Fixture Type</u>	<u>Monthly Charge</u>
Up to 65	LED	\$9.12
66 to 120	LED	\$16.11
100	High pressure sodium	\$13.05
200	High pressure sodium	\$23.01

GENERAL PROVISIONS

1. Lighting Service Hours. Yard lighting service will be from dusk to dawn. Lighting time control shall be by the District through an automatic light sensitive controller.

2. Fixture Location.

New fixtures will be installed on poles with existing electric service, if practical. If the customer desires a fixture on a pole without existing service, the customer will be responsible for the cost of any additional facilities required to serve the new light. The customer will pay the total firm quote cost, including but not limited to: transformers, poles, service conductors, and hardware.

The District does not offer yard lighting service from underground systems. Lighting fixture will only be attached to a suitable pole, capable of supporting the light. Fixture shall not be attached to a tree, tower or building or to a pole that is a part of such.

3. Support Pole. Lighting fixture may be attached to District pole that is on customer's property or on public road right of way adjacent to customer's property. Customer may furnish, own and maintain pole complying with following minimum standards:

Butt-treated cedar or full-treated fir, 30 feet in length, six-inch top diameter, set five feet deep, complete with guys and anchors as required.

This pole may also be used for an electric service meter pole.

4. Continuity of Service. It shall be the customer's responsibility to notify the District of controller or lamp failure.

5. Fixture Damage. Customer shall reimburse the District for the cost of repairing or replacing fixtures that have been damaged through negligence, wilfull destruction or vandalism.

6. Private Lighting. Electrical service for privately owned lighting fixtures shall be by applicable electric service schedule.

7. Tax Additions. The above rate shall be increased in accordance with Schedule 98.

8. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 90 - RENEWABLE RESOURCE OPTION

This rider is an optional, supplemental service to support the use and development of renewable energy resources.

This schedule is available in all territory served by the District to customers currently served under the District's Residential, General Service and Industrial schedules that agree to purchase a portion of their energy usage under this rider. This rider is not available to customers served under Lighting or Irrigation service schedules.

MONTHLY CHARGE

The applicable Monthly Charge and quantity of 100 kWh blocks shall be based on the customer's rate schedule to which this schedule is a rider. The energy requirement of each block will be met with qualifying renewable resources. The customer shall designate the level of participation in accordance with the following options.

For Residential Schedules 10 and 11 customers:

1 Block at	\$ 3.00	or	2 Blocks at	\$ 6.00
------------	---------	----	-------------	---------

For Schedule 50 customers:

2 Blocks at	\$ 6.00	or	4 Blocks at	\$12.00
-------------	---------	----	-------------	---------

For Schedule 55 customers:

5 Blocks at	\$15.00	or	10 Blocks at	\$30.00
-------------	---------	----	--------------	---------

For Schedules 82 and 84 customers:

20 Blocks at	\$ 60.00	or	100 Blocks at	\$300.00
--------------	----------	----	---------------	----------

Each block is equivalent to a 100 kWh purchase. The Monthly Charge is in addition to all other charges contained in the rate schedule to which this rider is associated. This rider's Monthly Charge shall be applied to the customer's billing regardless of actual energy consumption.

ENROLLMENT

The customer shall be required to complete the District's enrollment form to participate in this program. Initiation of service under this rider shall occur on the next regularly scheduled meter-reading date following the acceptance of enrollment, but with not less than ten (10) working days before the next scheduled meter-reading date. The District will not accept enrollments for accounts that have a time-payment agreement in effect or have received one or more disconnect notices or have been disconnected within the last 12 months.

PROGRAM COMPONENTS

The District shall maintain a record of the monthly payments by designated Option. The District shall, on an annual basis, generate, purchase or otherwise acquire sufficient energy from applicable resources to meet 100 percent of the expected block purchases by customers during the year.

GENERAL PROVISIONS

The District may limit customer participation in this rider to balance available renewable resource generation supply amounts acquired by the District with blocks purchased by Customers under this rider. Because the renewable resources market is not fully developed, the District is not required to own renewable resources or to acquire energy from renewable resources simultaneous with customer usage.

The District shall forecast and plan energy purchases from wind and renewable resources to meet projected quantities of blocks purchased on an annual basis.

General Service customers desiring to purchase a greater number of blocks than specified by the Monthly Charges may do so by agreement with the District specifying the quantity (a minimum of 250 blocks per month), duration (not less than 12 months). The price per block shall be the same as the price per block specified in Monthly Charges.

The District makes no guarantee of any kind that this program will result in the development of any amount of wind/renewable resources.

For the purposes of this tariff, "renewable resources" includes wind generation, solar, biomass, landfill gas, low impact hydro and geothermal energy sources used to produce electric power.

Service under this schedule is subject to applicable adjustments approved by the District for the schedule to which this schedule is a rider. Service is also subject to local jurisdictional taxes, franchise and/or privilege taxes.

TERM OF AGREEMENT

Service may be terminated at the next regularly scheduled meter reading on thirty days' notice by customer.

SCHEDULE 94 - IRRIGATION RATE

This schedule is applicable to all District customers with electric service for irrigation pumping of five horsepower or greater. Energy delivered under this schedule may also be used for crop harvesting, chemical spraying, crop frost protection, fertilizer spreading, etc., used in conjunction with an irrigation system.

RATE

The rate charge shall be the sum of the customer charge, the energy charge and the horsepower charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$16.71 per month

Energy Charge

\$0.0688 per kWh, plus

Capacity Charge

\$0.90 per hp per month

Based on connected pump horsepower

Minimum Charge

Capacity charge plus the customer charge per month

GENERAL PROVISIONS

1. Pump Motor Size. It shall be the responsibility of the customer to notify the District of any change in connected pump motor size.
2. Meter Reading. Meter will be read at least once a year, and estimated monthly bills will be delivered to the customer, subject to adjustment after actual meter readings.
3. Tax Additions. The above rate shall be increased in accordance with Schedule 98.
4. B.P.A. Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 96.3 - INDUSTRIAL CUSTOMERS WITH GENERATION USED TO SERVE LOAD

This schedule is available to non-residential customers served at voltages greater than 50,000 volts, or to customers served directly from District-owned substations regardless of service voltage, who own and operate self-generation to offset a portion of their total load.

RATE

Delivery Charge:	\$0.002530/kWh
Monthly Energy Charge: (see note 1)	Market + \$0.00563/kWh
Capacity Charge:	kW @ \$8.07/kW-month
Power Factor Adjustment:	per Rate Schedule 97.1 (see note 2)
Customer Charge:	\$91.95/month
Taxes:	(see note 3)

GENERAL PROVISION NOTES

1. **Market Rate:** The Market Rate for the purpose of calculating the Energy Charge for Schedule 96.3 shall be the average daily wholesale price at Mid-C Index for the given month.
2. **Power Factor Adjustment:** This tariff shall be increased in accordance with Schedule 97.1. Billings for reactive charges under Schedule 97.1 will allow customer generation to be added to the net load in determining allowable KVAR.
3. **Tax Additions.** The above rate shall be increased for taxes as follows:
 - a) State Utility Tax per RCW Chapter 82.16
 - b) State Privilege Tax per RCW Chapter 54.28
 - c) In accordance with Schedule 98, Municipal Tax Additions.

This Tariff is subject to change, by District Commission action, with a minimum of 90 days notice.

SCHEDULE 97 - POWER FACTOR ADJUSTMENT

This schedule is applicable to all District customers with a measured electrical demand of 50 kilowatts or more receiving three phase electric service under rate Schedule 55, 82, or 84.

CORRECTION

The demand charge shall be increased 1.0 percent for each 1.0 percent the power factor is less than 97 percent lagging.

GENERAL PROVISIONS

1. Average Power Factor. The average power factor shall be determined by the following formula:

kilowatt - hours

$$\frac{\text{kilowatt - hours}}{\sqrt{(\text{kilowatt-hours})^2 + (\text{reactive kilovolt ampere-hours})^2}}$$

2. Metering. The meter for reactive kilovolt ampere-hours will be ratcheted to prevent reverse registration.

3. Exception. The power factor adjustment may be waived in whole or in part to the extent that the District determines that a power factor of less than 97 percent would in any particular case be advantageous to the District.

4. Tax Additions. The above rate shall be increased in accordance with Schedule 98.

SCHEDULE 97.1 - REACTIVE POWER CHARGE

This schedule is applicable to all District customers under rate Schedule 96.3.

REACTIVE POWER CHARGE

The monthly charge for reactive energy consumed (average power factors below 0.97) shall be as follows:

\$0.00160 per kVArh

This charge shall be applied monthly unless otherwise specified in the Special Conditions.

GENERAL PROVISIONS

1. Average Power Factor - The average power factor shall be determined by measurement of kilowatt-hours and reactive kilo-ampere-hours during the billing period using the following formula:

$$\text{Average Power Factor} = \text{kWh} / [(\text{kWh})^2 + (\text{kVArh})^2]$$

Where kWh = kilowatt-hours

kVArh = reactive-kilovolt-ampere-hours

or

$$\text{Power Factor} = \cos(\text{atan}(\text{total monthly kVArh}/\text{total monthly kWh}))$$

2. Metering: The meter for measuring reactive volt-ampere-hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

3. The reactive deadband for each billing period will be based on a 97% power factor, deadband = 0.25 x peak demand in month. Deadband = 0.25 x peak demand (HLH-Heavy Load Hours) x hours in month. The deadband (measured in kVArh) is the maximum hourly integrated metered real power demand (measured in kW) at each point during the billing period multiplied by 25%. Equivalent to a 0.97 power factor.

The reactive deadband (allowable kvarh) is:

Computed once per billing period

Applied to reactive energy only

4. Reactive billing energy

The purchaser's reactive billing energy shall be the sum of the hourly-metered (lagging) metered reactive energy in excess of the reactive deadband.

5. Tax Additions

The above rate shall be increased in accordance with Schedule 98.

6. All installations of power factor corrective equipment shall be subject to the approval of the District. The customer's corrective equipment shall be switched with the load so that at no time will

it supply leading reactive KVA's to the District's distribution system unless written approval is obtained to do so.

7. Customers who install new or enlarged arc furnaces shall install static var generators for flicker control and power factor correction for the entire arc furnace load. The generators shall have one-half cycle response time and independent phase control, supply sufficient reactive power to prevent objectionable flicker at the common connection point of the arc furnace with other utility customers, maintain a minimum power factor of 0.97, and be filtered to limit the total harmonic current to no more than the percentage of fundamental current given in "IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, IEEE-519", latest revision.

SPECIAL CONDITIONS:

1. For customer with a generating facility that exceeds the customer's electric load requirements, the reactive power charges of this rate schedule shall be determined on an hourly basis and summed and billed each month.
 - a. The billing period for determining reactive power charges shall be each hour.
 - b. Billings for reactive charges shall allow net customer generation to be added to load in determining allowable KVAR.
 - c. The reactive deadband for each hour will be based on a 97% power factor. The deadband is $0.25 \times$ peak demand each hour. This is equivalent to a 0.97 power factor.
 - d. The reactive deadband (allowable kvarh) is computed once each hour and is applied to reactive energy only.
 - e. The purchaser's reactive billing energy shall be the hourly-metered (lagging) reactive energy in excess of the reactive deadband.

The District may at its option periodically suspend the procedures of these Special Conditions for a given month or period of months where the generating facility is expected to operate in such a manner that reactive power for each hour is within the deadband.

SCHEDULE 98 - MUNICIPAL TAX ADDITIONS

Any tax levied or imposed by any governmental entity including without limitation the Privilege Tax contained in Chapter 52.28 RCW, the Public Utility Tax contained in Chapter 82.16 RCW, any tax levied or imposed by any municipality pursuant to State statute, and any fee, charge, or assessment by any Indian Nation, shall be an additional charge under the rate schedules of the District applicable to the affected area.

RATE

- 6.0% for electrical service in the City of Aberdeen
- 6.0% for electrical service in the City of Elma
- 6.0% for electrical service in the City of Hoquiam
- 6.0% for electrical service in the City of Montesano
- 6.0% for electrical service in the City of Oakville
- 6.0% for electrical service in the City of Ocean Shores
- 6.0% for electrical service in the City of Westport
- 6.0% for electrical service in the City of Cosmopolis
- 6.0% for electrical service in the City of McCleary

SCHEDULE 99 - BPA COST RECOVERY ADJUSTMENT

This schedule shall apply to all District rate schedules.

PROVISIONS

The Bonneville Power Administration reviews their revenue requirements every six months. If necessary to maintain their revenue requirements, a cost recovery rate adjustment may be instituted.

If B.P.A. institutes an adjustment to the District, then the adjustment may automatically increase electric rates uniformly to all District customer classes.

SCHEDULE 100 SERVICE CHARGES - FEE SCHEDULE

See Section 10 of the Service Policies for detailed definition.

Application Fee

Applications for new service, or service disconnected over one (1) year. Separate applications are required for each individual address. Applications are valid for one year from the date of acceptance by the District. The one-year validation applies only to the application fee, not any other fees incurred by the customer.

Residential	\$50
Commercial	\$250
Industrial	\$1,000

Account Service Charge

Read and/or set meter, and open or transfer existing account to new customer.

1) Between 8:00 a.m. to 3:30 p.m. Monday-Friday	\$20
2) Between 3:30 p.m. to 8:00 a.m. Monday-Friday; and Weekends and Holidays.	\$500

Easement Relinquishment Fee

The District's relinquishing of an easement at a customer's request.

\$300

Seasonal Service Fee

Reestablishment of Electric Service to same customer at the same location within any Ten (10) month period (limited to Rate Schedule 10 and 50 only). Fee amount equal to monthly minimum or system charge according to Rate Schedule, not to exceed \$300.00 (does not include Account Service Charge).

Fee established to recover system operating costs associated with providing service to seasonal customers. If a customer disconnects service and then re-establishes service at same address within any ten (10) month period, the customer will be assessed a fee equal to the monthly minimum or system charge, according to Rate Schedule, times the number of months the service has been disconnected, which is not to exceed \$300.

Temporary/Construction Service Fee (does not include new account fee)

Single phase	\$300
Three phase	\$500

Permanent Service Fee

Establish new account for location that has not had permanent service.

Electric Service	\$100
Yard lighting service (Rate Schedules 86 & 88)	\$150

Special Meter Reading

Requested by customer for accounts changes related to owner/tenant services or other meter reads which require a field visit for customer convenience.

Between 8:00 a.m. to 3:30 p.m. Monday-Friday \$50

Occupant to Sign Notice

\$20

Late Fee Charge – 26 days after billing

Residential \$5

Commercial/Industrial 1% - not to be less than \$5

Load Profiling Report

Monthly Report No Charge

Additional Reports \$50

Returned Payment Charge

Check returned unpaid by bank \$25

Meter Tampering Charge \$500

Breaking District meter seal, meter ring, damaging meter, disconnection and/or re-connection of meter or service wires for any reason not previously approved by District. (The charge is an addition to any claims the District may have for actual damages and penalties for meter tampering and/or energy diversion including the replacement cost of the meter).

According to RCW 80.28.240 and RCW 9A.61.020 Tampering, unauthorized connections, and diversion of services.

Utilizing service without authorization or consent of the utility by committing, authorizing, soliciting, aiding, abetting, or attempting to tamper, divert, connect or reconnect property owned by the utility. In addition, preventing a utility meter or other device used in determining charges for utility services from accurately performing its measuring function and/or using or receiving the direct benefit of all or a portion of the utility service with knowledge of, or reason to believe that, any of the above mentioned items existed at the time of the use of service.

After Hours Reconnection Fee \$250Trouble Call

District serviceman dispatched at customer's request, and trouble found to be customers.

1) Between 8:00 a.m. 3:30 p.m. Monday-Friday No charge

2) Between 3:30 p.m. to 8:00 a.m. Monday-Friday;
and weekends and holidays. \$500

Field Contact Fee \$35

District personnel dispatch to contact customer concerning unpaid account

<u>Ocean Shores Line Extension Fee</u>	\$3,750
Per lot cost for residential line extensions	
<u>Ocean Shores Underground Service Fee</u>	\$750
Per lot cost for residential or general service single-phase permanent services.	

SCHEDULE 200 - TELECOMMUNICATION FEE SCHEDULE

Application Fee

This is a one-time billable charge to pay for application to acquire District telecommunication services. Upon approval of CTS agreement, this will be credited towards the customer's services. Services must be purchased within 1 calendar year to receive credit. A security deposit in the amount of the first month's service is required. \$100

Full Cabinet Space

This includes the Cabinet, Keyed Entry, and 20 Amps AC Power located in the District's Co-Location Facility. This is a monthly recurring charge. \$300

Half-Cabinet Space

This includes the half-cabinet, Keyed Entry, and 20 Amps AC Power located in the District's Co-Location Facility. This is a monthly recurring charge. \$175

One-Third Cabinet Space

This includes the 1/3 cabinet, Keyed Entry, and 20 Amps AC Power Located in the District's Co-Location Facility. This is a monthly recurring charge. \$100

Rack-Unit Cabinet Space

This includes the 1 Rack Unit space, Keyed Entry, and AC Power Located in the District's Co-Location Facility. This is a monthly recurring charge. \$7

Cabinet Setup Fee

This is a one-time minimum billable per each installment \$300

Rack Unit Setup Fee – per RU (Rack Unit)

This is a one-time minimum billable per each installment \$75

DC Power

This is billable per each 5 amps of total installed breaker capacity. This is a monthly recurring charge. \$18

Interconnect Fees

This is a one-time billable per terminating port. The District reserves the right to modify these fees on a per incidence basis, based on any special circumstances. \$150

Dark Fiber

This is billable per fiber/per mile, of dark fiber, leased from the District for distances up to 30 miles. Billed in mile increments. This fee includes maintenance. This is a monthly recurring charge. \$30

Dark Fiber – Long-Haul

This is billable per fiber/per mile, of dark fiber, leased from the District for distances of 30 miles or greater. Billed in mile increments. This fee includes maintenance. This is a monthly recurring charge. \$25

Business Flat-rate Fiber Connection

This is billable flat rate per single fiber connection fee for qualifying businesses within city limits of the requested connection. This is a monthly recurring charge.

Elma	\$25
Montesano	\$25
Cosmopolis	\$25
McCleary	\$25
Westport	\$25

WDM Circuit

This is billable per circuit on the Districts WDM network. This is based on origin and destination points of each circuit, according to the following:

Cosmopolis Co-Location Facility to Westport Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Aberdeen Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Elma Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Montesano Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Satsop Business Development Park	\$150
Elma Co-Location Facility to Montesano Co-Location Facility	\$150
Ocean Shores Co-Location Facility to Aberdeen Co-Location Facility	\$150

These are monthly recurring charges.

Local Loop Access Fee

This is based on access to the PUD Local Loop infrastructure, without the use of District telecommunication services. Billable per cable. This is a monthly recurring charge. \$100

Labor - Standard

Billable per person per hour. This requires a 1-hour minimum. This is based on an 8am to 4:30pm workday. \$100

Labor – Overtime

Billable per hour per hour. This requires a 2-hour minimum. This shall apply to work from 4:30 pm to 8 am on workdays and any time on weekends and holidays. Per diem fees apply. \$200

Late Penalty Charge

26 days after billing, for telecommunications accounts 1% - not to be less than \$5 \$5 min