



SCHEDULE OF RATES FOR UTILITY SERVICE AND OTHER CHARGES

I N D E X

P. 2	Schedule 10 - Residential Rate
P. 3	Schedule 12E - Second Residential Service Rate
P. 4	Schedule 11 - Income Eligible "Senior and Disabled" Citizen Discount Program
P. 5	Schedule 50 - Small General Service Rate
P. 7	Schedule 55 - Large General Service Rate
P. 8	Schedule 82 - Primary Metered Distribution Service Rate
P. 9	Schedule 84 - Primary Metered Transmission Service Rate
P. 10	Schedule 86 - Municipal Street Lighting
P. 12	Schedule 88 - Yard Lighting Rate
P. 13	Schedule 90 - Renewable Resource Option
P. 15	Schedule 94 - Irrigation Rate
P. 16	Schedule 96.3 - Industrial Customers with Generation Used to Serve Load
P. 17	Schedule 97 - Power Factor Adjustment
P. 18	Schedule 97.1 - Reactive Power Charge
P. 20	Schedule 98 - Municipal Tax Additions
P. 21	Schedule 99 - BPA Cost Recovery Adjustment
P. 22	Schedule 100 - Service Charges - Fee Schedule
P. 23	Schedule 200 - Telecommunication Charges Fee Schedule

SCHEDULE 10 – RESIDENTIAL RATE

This schedule is for electric service for single-family residential purpose. Examples include: permanent homes, mobile homes, recreational vehicles, residential outbuildings, residential swimming pools, water pumping (excluding commercial farm irrigation and multiple residence water pumping greater than five horsepower), and individually metered apartments or rental units including building hall lights, air conditioning, water heating, space heating and laundry facilities:

I. RATE

- A. The rate charge will be the sum of the system charge and the energy charge, computed as follows:

System Charge
\$39.00 per month

Energy Charge
\$0.0893 per kWh

II. GENERAL PROVISIONS

- A. Optional Billing. Schedule 10 may be applied at the General Service customer's option in lieu of Schedule 50 under the following conditions:
1. When up to four apartments or residences are served through one meter, the total kilowatt-hour usage during the billing period will be divided by the number of units served to determine each unit's average energy usage. The average usage will be computed under the applicable provisions of Schedule 10. Billing charge will be the sum of the system charge and energy charge for each unit.
 2. An account change between Schedules 10 and 50 may only be made once in a 12-month period.
 3. Incidental business use in conjunction with a residence, not exceeding two kilowatts connected, is permissible under this schedule.
 - a. Boarding houses with facilities to house four boarders or less may be served under this schedule.
 - b. In-home day care premises may be served under this schedule.
- B. Rental Property. Property owners who desire to keep service connected to rental property must accept responsibility for payment of the electric service charge in accordance with the provisions of a "Continuity of Service Agreement" to be signed by the property owner.
- C. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- D. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 12E – SECOND RESIDENTIAL SERVICE RATE

This schedule is for a second electric service to a single parcel of land which is primarily classified as a single-family residence. The second service will be fed from the same transformer that serves the primary residence. Examples include: Services to garages, workshops and to domestic water wells under five horsepower serving a single parcel of land. The second service cannot be used to serve buildings that are used as a commercial business, under a landlord agreement, as a separate residence on the same property, or to serve water wells that serve more than one parcel of land. Customers must apply for this rate schedule and will be evaluated to verify qualifications prior to switching schedules. Customers who qualify for this rate schedule will have their billing adjusted effective the date of approval by the District.

Customers who are on this schedule and convert the second service to a different usage (i.e., a garage is converted to a commercial business or a separate residence, or a water well changed to serve more than one parcel of land) are required to notify the District prior to any change of use. If the District is not notified of the change, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

I. RATE

- A. The rate charge will be the sum of the customer charge and the energy charge, computed as follows:

Customer Charge
\$14.99 per month

Energy Charge
\$0.0893 per kWh

II. GENERAL PROVISIONS

- A. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- B. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

**SCHEDULE 11 – INCOME ELIGIBLE “SENIOR OR DISABLED CITIZEN”
DISCOUNT PROGRAM**

Residential customers of the District who qualify and apply for a discount by filing an application attesting and affirming to the following:

- Are at least 62 years of age or older; and/or a disabled citizen fulfilling criteria as established herein;
- Meet the income criteria as established herein:
 - Must be the primary account holder for one discounted service;
 - The applicant does not reside in or occupy federally-subsidized housing.

I. DISCOUNT RATE – 2020 LEVELS

A. The discount of electric service billings for qualifying participants will be as shown:

% of Discount	Minimum Income	Maximum Income
35	---	\$15,950 and under
30	\$15,951	\$19,950
25	\$19, 951	\$23, 950
20	\$23, 951	\$27, 950
10	\$27, 951	\$31, 950

B. The income requirements for the Income Eligible Senior and Disabled Citizen Discount Program will be updated annually to reflect the most recently published poverty guidelines from the United States Department of Health and Human Services. Specifically, the income necessary to qualify for the highest-level discount will be 125 percent of the poverty level for a single-member household. The maximum income for each successive level of discount will be determined by adding \$4,000 to the maximum income from the preceding level, consistent with the methodology used to produce the above schedule.

II. EMERGENCY SITUATION

A. In an emergency financial situation, as determined by the District, the Customer Service Director or designee, may approve a one-time per 12-month period billing credit of up to \$300 for a qualified customer.

III. GENERAL PROVISIONS

A. The District will prepare application forms containing the above and such other affirmations to meet RCW 74.38.070.

B. An individual may apply for and begin the Discount Program at any time. Applicants must reapply and qualify each year.

SCHEDULE 50 – SMALL GENERAL SERVICE RATE

This schedule is for customers who measure less than 50 kilowatt of demand. This rate schedule may be used for purposes not specifically covered by other rate schedules served at 600 volts or less.

I. RATE

- A. The rate charge will be the sum of the customer charge and the energy charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$21.30 per month, plus

Energy Charge

\$0.0984 per kWh

Minimum Charge

\$55.05 per month or

\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements, whichever is greater.

II. UNMETERED CUSTOMER-OWNED STREET LIGHTING FACILITIES

Wattage	Fixture Type	Monthly Charge
Up to 65	LED	\$2.36
66 and up	LED	\$4.73
100	High pressure sodium	\$3.38
175	Mercury vapor street light	\$5.93
200	High pressure sodium	\$6.76
400	High pressure sodium	\$13.53
1,000	Mercury vapor street light	\$33.81

Flat rate based on 4,200 hours per year.

III. METERED CUSTOMER-OWNED STREET AND/OR METERED PUBLIC/NON-PROFIT RECREATIONAL FIELD LIGHTING FACILITIES

Energy Charge

\$0.0984 per kWh

Minimum Charge

\$55.05 per month

IV. GENERAL PROVISIONS

- A. Fixed Electric Loads. The District may serve customers with fixed electric loads, such as signal lights or television amplifiers, under a flat rate billing agreement at this rate.
- B. Optional Billing. Customers who have five or more tenant spaces beyond the District's metering point will be on this rate schedule or higher.

- C. Schedule Change. Except for street and field lighting, if a customer exceeds 50 kW of measured demand twice in the prior 12 months, the customer may be moved to Schedule 55.
- D. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- E. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 55 - LARGE GENERAL SERVICE RATE

This schedule is for customers with a demand of 50 kW or greater and served at 600 volts or less. This rate schedule may be used for purposes not specifically covered by other rate schedules.

I. RATE

- A. The rate charge will be the sum of the customer charge, the energy charge, and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$32.07 per month

Energy Charge

\$0.0593 per kWh

Demand Charge

\$11.79 per kW per month

\$1.08 off peak demand rate for previously qualified customers – See General Provision E

Minimum Charge

\$85.91 per month or

\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements, whichever is greater.

II. General Provisions

- A. Schedule Change. An account change to or from Schedule 55 may only be made once in a 12-month period.
- B. Power Factor Adjustment. This rate will be increased in accordance with Schedule 97.
- C. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- D. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.
- E. Off-peak Demand Rate. The off-peak demand rate is the charge per kW per month for each kW the off-peak demand exceeds the on-peak demand. The off-peak period is from 10:00 p.m. to 7:00 a.m., Monday through Friday, and from 10:00 p.m. Friday to 7:00 a.m. Monday; provided that an appropriate District off-peak demand meter has been first installed.

SCHEDULE 82 - PRIMARY METERED DISTRIBUTION SERVICE RATE

This schedule is for electric service served at greater than 600 volts and less than 50,000 volts.

I. RATE

- A. The rate charge will be the sum of the customer charge, the energy charge and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$85.32 per month

Energy Charge

\$0.0553 per kWh

Demand Charge

\$11.41 per kW per month

Minimum Charge

\$1.70 per month per kW of system capacity provided by the District to serve customer's requirements.

II. GENERAL PROVISIONS

- A. Power Factor Adjustment. This rate will be increased in accordance with Schedule 97.
- B. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- C. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 84 - PRIMARY METERED TRANSMISSION SERVICE RATE

This schedule is available to customers served at voltages greater than 50,000 volts, and may apply to customers served directly from District-owned substations below 50,000 volts.

Service under this schedule is not available on a seasonal or temporary basis.

I. RATE

- A. The rate charge will be the sum of the customer charge, the energy charge and the demand charge, but not less than the minimum charge, computed as follows:

Customer Charge
\$101.55 per month

Energy Charge
\$0.0553 per kWh

Demand Charge
\$9.56 per kW per month

Minimum Charge
\$1.50 per month per kW of system capacity provided by the District to serve customer's requirements.

III. GENERAL PROVISIONS

- A. Voltage Frequency and Phase. The voltage requirements of District Service Policies will not apply. Voltage will be unregulated from the District's transmission system.
- B. Power Factor Adjustment. This rate will be increased in accordance with Schedule 97.
- C. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- D. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 86 – MUNICIPAL STREET LIGHTING

This schedule is for street lighting by state, county, tribal authorities, and other governmental entities including incorporated cities and towns and street lighting districts served by the District.

I. CHARATER OF SERVICE

- A. Lighting service from dusk to dawn for public streets, alleys, and thoroughfares, with facilities supplied by the District in accordance with District's specifications.

II. RATE

- A. District-owned Fixtures; Installations; Maintenance; and Energy.

Wattage	Lumens	Fixture Type	Monthly Charge
Up to 65		LED	\$ 9.12
66 to 120		LED	\$16.11
100	9,650	High pressure sodium	\$13.05
200	22,000	High pressure sodium	\$23.01
		Central Park Street Light*	\$2.00/Month

* The street-lights in Central Park were originally paid for through a Utility Local Improvement District. The ongoing maintenance and power service will be recovered through this monthly charge to residents in Central Park.

III. GENERAL PROVISIONS

A. District-Owned Fixtures and Facilities

1. Facilities supplied by the District will be a single mast arm not over eight feet long, and a standard luminaire.
2. The District will supply lamp renewals, controllers and switching equipment, glassware cleaning and replacement, and system maintenance.
3. New fixtures will be installed on District poles with existing electric service, if practical. If the customer desires a fixture on a District pole without existing service, the customer will be responsible for the cost of any additional facilities required to serve the new light. The customer will pay the total fixed quote cost including, but not limited to, transformers, poles, service conductors, and hardware.
4. Removal of District Fixtures. At locations where abnormal maintenance or replacement of District fixtures are required, it will be the District's option to remove these fixtures. Should the customer desire to continue service at these locations, ownership, installation, replacement and maintenance costs will be the responsibility of the customer.

B. Customer-Owned Underground Wiring Systems, Nonstandard Fixtures and Poles

1. All underground wiring systems, disconnects, poles/lighting standards fed by underground wiring, nonstandard lighting fixtures, and all associated equipment

will be installed, owned and maintained by the customer. The District will provide its standard fixture and install same on customer-owned poles, provided poles or ornamental standards supplied by the customer are compatible with District hardware. The monthly billing will be at the appropriate rate per fixture as identified above in this Schedule.

2. Removal of District Fixtures. At locations where abnormal maintenance or replacement of District fixtures are required, it will be the District's option to remove these fixtures. Should the customer desire to continue service at these locations, ownership, installation, replacement and maintenance costs will be the responsibility of the customer.

C. Customer-Owned Underground Wiring Systems, Nonstandard Fixtures and Poles

1. All underground wiring systems, disconnects, poles/lighting standards fed by underground wiring, nonstandard lighting fixtures, and all associated equipment will be installed, owned and maintained by the customer. The District will provide its standard fixture and install same on customer-owned poles, provided poles or ornamental standards supplied by the customer are compatible with District hardware. The monthly billing will be at the appropriate rate per fixture as above in this Schedule.
2. Should the customer desire District-owned lighting fixtures, overhead service wire and associated overhead lighting equipment installed in locations not owned by the District, the customer must obtain and provide permission, proper clearance, and permanent truck access to the District prior to installation.
3. If customer-owned equipment is not acceptable to the District for installation of its light fixtures and associated equipment, or becomes so over time, the District may remove its fixtures and associated equipment and reduce the amount billed above by the number of affected fixtures.

D. Tax Additions. The above rate will be increased in accordance with Schedule 98.

E. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 88 - YARD LIGHTING RATE

This service is applicable to property owners or long term lessees of property with yard light service.

I. RATE

A. The charge per fixture will be as follows:

Wattage	Fixture Type	Monthly Charge
Up to 65	LED	\$ 9.12
66 to 120	LED	\$16.11
100	High pressure sodium	\$13.05
200	High pressure sodium	\$23.01

II. GENERAL PROVISIONS

- A. Lighting Service Hours. Yard lighting service will be from dusk to dawn. Lighting time control will be by the District through an automatic light sensitive controller.
- B. Fixture Location. New fixtures will be installed on poles with existing electric service. If the customer desires a fixture on a pole without existing service, the customer will be responsible for the cost of any additional facilities required to serve the new light. The customer will pay the total fixed quote cost including, but not limited to, transformers, poles, service conductors, and hardware.
1. The District does not offer yard lighting service from underground systems. Lighting fixture will only be attached to a suitable pole, capable of supporting the light.
- C. Support Pole. Lighting fixture may be attached to a District pole that is on customer's property or on public road right of way adjacent to customer's property. Customer may furnish, own and maintain pole complying with following minimum standards:
1. Butt-treated cedar or full-treated fir, 30 feet or more in length, six-inch top diameter, set five feet deep or more as approved by the District, complete with guys and anchors as required.
 2. This pole may also be used for an electric service meter pole.
- D. Continuity of Service. It will be the customer's responsibility to notify the District of controller or lamp failure.
- E. Fixture Damage. Customer will reimburse the District for the cost of repairing or replacing fixtures that have been damaged through negligence, willful destruction or vandalism.
- F. Private Lighting. Electrical service for privately owned lighting fixtures will be by applicable metered electric service schedule.
- G. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- H. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 90 – RENEWABLE RESOURCE OPTION

This rider is an optional, supplemental service to support the use and development of renewable energy resources.

This schedule is available in all territories served by the District to customers currently served under the District's Residential, General Service and Industrial schedules that agree to purchase a portion of their energy usage under this rider. This rider is not available to customers served under Lighting or Irrigation service schedules.

I. MONTHLY CHARGE

- A. The applicable Monthly Charge and quantity of 100 kWh blocks will be based on the customer's rate schedule to which this schedule is a rider. The energy requirement of each block will be met with qualifying renewable resources. The customer must designate the level of participation in accordance with the following options.
1. For Residential Schedules 10 and 11 customers:
 - a. 1 Block at \$3.00, or
 - b. 2 Blocks at \$6.00.
 2. For Schedule 50 customers:
 - a. 2 Blocks at \$6.00, or
 - b. 4 Blocks at \$12.00.
 3. For Schedule 55 customers:
 - a. 5 Blocks at \$15.00, or
 - b. 10 Blocks at \$30.00.
 4. For Schedules 82 and 84 customers:
 - a. 20 Blocks at \$60.00, or
 - b. 100 Blocks at \$300.00.
- B. Each block is equivalent to a 100 kWh purchase. The Monthly Charge is in addition to all other charges contained in the rate schedule to which this rider is associated. This rider's Monthly Charge will be applied to the customer's billing regardless of actual energy consumption.

II. ENROLLMENT

- A. The customer must complete the District's enrollment form to participate in this program. Initiation of service under this rider will occur on the next regularly scheduled meter reading date following the acceptance of enrollment, but with not less than 10 working days before the next scheduled meter reading date. The District will not accept enrollments for accounts that have a time-payment agreement in effect, have received one or more disconnect notices, or have been disconnected within the last 12 months.

III. PROGRAM COMPONENTS

- A. The District will maintain a record of the monthly payments by designated Option. The District will, on an annual basis, generate, purchase or otherwise acquire sufficient energy from applicable resources to meet 100 percent of the expected block purchases by customers during the year.

IV. GENERAL PROVISIONS

- A. The District may limit customer participation in this rider to balance available renewable resource (i.e., wind generation, solar, biomass, landfill gas, low impact hydro and geothermal energy sources used to produce electric power) generation supply amounts acquired by the District with blocks purchased by customers under this rider. Because the renewable resources market is not fully developed, the District is not required to own renewable resources or to acquire energy from renewable resources simultaneous with customer usage.
- B. The District will forecast and plan energy purchases from wind and renewable resources to meet projected quantities of blocks purchased on an annual basis.
- C. General Service customers desiring to purchase a greater number of blocks than specified by the Monthly Charges may do so by agreement with the District specifying the quantity (a minimum of 250 blocks per month) and duration (not less than 12 months). The price per block will be the same as the price per block specified in Monthly Charges.
- D. The District makes no guarantee of any kind that this program will result in the development of any amount of wind/renewable resources.
- E. Service under this schedule is subject to applicable adjustments approved by the District for the schedule to which this schedule is a rider. Service is also subject to local jurisdictional taxes, franchise and/or privilege taxes.

V. TERMS OF AGREEMENT

- A. Service may be terminated at the next regularly scheduled meter reading on 30 days' notice by customer.

SCHEDULE 94 – IRRIGATION RATE

This schedule is for irrigation pumping of five horsepower or greater. Energy delivered under this schedule may also be used for crop harvesting, chemical spraying, crop frost protection, fertilizer spreading, etc., used in conjunction with an irrigation system.

I. RATE

- A. The rate charge will be the sum of the customer charge, the energy charge and the horsepower charge, but not less than the minimum charge, computed as follows:

Customer Charge

\$16.71 per month

Energy Charge

\$0.0688 per kWh, plus

Capacity Charge

\$0.90 per hp per month

Based on connected pump horsepower.

Minimum Charge

Capacity charge plus the customer charge per month.

IV. GENERAL PROVISIONS

- A. Pump Motor Size. It will be the responsibility of the customer to notify the District of any change in connected pump motor size.
- B. Tax Additions. The above rate will be increased in accordance with Schedule 98.
- C. BPA Adjustment. The above rate may be increased in accordance with Schedule 99.

SCHEDULE 96.3 – INDUSTRIAL CUSTOMERS WITH GENERATION USED TO SERVE LOAD

This schedule is available to non-residential customers served at voltages greater than 50,000 volts, and may apply to customers served directly from District-owned substations at less than 50,000 volts, who own and operate self-generation to offset a portion of their total load.

I. RATE

Delivery Charge:	\$0.002530/kWh
Monthly Energy Charge:	Market + \$0.00563/kWh (see II.A. below)
Capacity Charge:	kW @ \$8.07/kW-month
Power Factor Adjustment:	per Rate Schedule 97.1 (see II.B. below)
Customer Charge:	\$91.95/month
Taxes:	(see II.C. below)

II. GENERAL PROVISIONS

- A. Market Rate: The Market Rate for the purpose of calculating the Energy Charge for Schedule 96.3 will be the average daily wholesale price at Mid-C Index for the given month.
- B. Power Factor Adjustment: This tariff will be increased in accordance with Schedule 97.1. Billings for reactive charges under Schedule 97.1 will allow customer generation to be added to the net load in determining allowable kVAr.
- C. Tax Additions. The above rate will be increased for taxes as follows:
 - 1. State Utility Tax per Chapter 82.16 RCW.
 - 2. State Privilege Tax per Chapter 54.28 RCW
 - 3. In accordance with Schedule 98 - Municipal Tax Additions.

This tariff is subject to change, by District Commission action, with a minimum of 90 days' notice.

SCHEDULE 97 – POWER FACTOR ADJUSTMENT

This schedule is for customers served under rate Schedule 55, 82, or 84.

I. CORRECTION

- A. The demand charge will be increased by the percentage that the average power factor is less than 97 percent lagging.

II. GENERAL PROVISIONS

- A. Average Power Factor. The average power factor will be determined by the following formula:

$$\frac{\textit{kilowatt-hours}}{\sqrt{\textit{kilowatt-hours}^2 + \textit{reactive kilovolt ampere-hours}^2}}$$

- B. Metering. The meter for reactive kilovolt ampere-hours will be ratcheted to prevent reverse registration.
- C. Exception. The power factor adjustment may be waived in whole or in part to the extent that the District determines that a power factor of less than 97 percent would in any particular case be advantageous to the District.
- D. Tax Additions. The above rate will be increased in accordance with Schedule 98.

SCHEDULE 97.1 – REACTIVE POWER CHARGE

This schedule is applicable to all District customers under rate Schedule 96.3.

I. REACTIVE POWER CHARGE

- A. The monthly charge for reactive energy consumed (average power factors below 0.97) will be as follows:

\$0.00160 per kVArh

- B. This charge will be applied monthly unless otherwise specified in the Special Conditions.

II. GENERAL PROVISIONS

- A. Average Power Factor: The average power factor will be determined by measurement of kilowatt-hours and reactive kilo-ampere-hours during the billing period using the following formula:

Average Power Factor =

$$\frac{kWh}{\sqrt{kWh^2 + kVArh^2}}$$

or

$$\cos\left(\tan^{-1}\frac{kVArh}{kWh}\right)$$

Where kWh = kilowatt-hours

kVArh = reactive-kilovolt-ampere-hours

- B. Metering. The meter for measuring reactive volt-ampere-hours will be ratcheted to prevent reverse rotation when the power factor of the load is leading.
- C. The reactive deadband for each billing period will be based on a 97 percent power factor, deadband = 0.25 x peak demand in month. Deadband = 0.25 x peak demand (HLH- Heavy Load Hours) x hours in month. The deadband (measured in kVArh) is the maximum hourly integrated metered real power demand (measured in kW) at each point during the billing period multiplied by 25 percent. Equivalent to a 0.97 power factor.
1. The reactive deadband (allowable kVArh) is:
- Computed once per billing period.
 - Applied to reactive energy only.
- D. Reactive billing energy. The purchaser's reactive billing energy will be the sum of the hourly-metered (lagging) metered reactive energy in excess of the reactive deadband.
- E. Tax Additions. The above rate will be increased in accordance with Schedule 98.

- F. All installations of power factor corrective equipment will be subject to the approval of the District. The customer's corrective equipment will be switched with the load so that at no time will it supply leading kVAR's to the District's distribution system unless written approval is obtained to do so.
- G. Customers who install new or enlarged arc furnaces must install static var generators for flicker control and power factor correction for the entire arc furnace load. The generators must have one-half cycle response time and independent phase control, supply sufficient reactive power to prevent objectionable flicker at the common connection point of the arc furnace with other utility customers, maintain a minimum power factor of 0.97, and be filtered to limit the total harmonic current to no more than the percentage of fundamental current given in "IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, IEEE-519", latest revision.

III. SPECIAL CONDITIONS

- A. For customer with a generating facility that exceeds the customer's electric load requirements, the reactive power charges of this rate schedule will be determined on an hourly basis and summed and billed each month.
 - 1. The billing period for determining reactive power charges will be each hour.
 - 2. Billings for reactive charges will allow net customer generation to be added to load in determining allowable kVAR.
 - 3. The reactive deadband for each hour will be based on a 97 percent power factor. The deadband is $0.25 \times$ peak demand each hour. This is equivalent to a 0.97 power factor.
 - 4. The reactive deadband (allowable kVARh) is computed once each hour and is applied to reactive energy only.
 - 5. The purchaser's reactive billing energy will be the hourly-metered (lagging) reactive energy in excess of the reactive deadband.
- B. The District may, at its option, periodically suspend the procedures of these Special Conditions for a given month or period of months where the generating facility is expected to operate in such a manner that reactive power for each hour is within the deadband.

SCHEDULE 98 – MUNICIPAL TAX ADDITIONS

Any tax levied or imposed by any governmental entity including, without limitation, the Privilege Tax contained in Chapter 54.28 RCW, the Public Utility Tax contained in Chapter 82.16 RCW, any tax levied or imposed by any municipality pursuant to State statute, and any fee, charge, or assessment by any tribal authority, will be an additional charge under the rate schedules of the District applicable to the affected area.

I. RATE

- A. 6.0% for electrical service in the City of Aberdeen.
- B. 6.0% for electrical service in the City of Elma.
- C. 6.0% for electrical service in the City of Hoquiam.
- D. 6.0% for electrical service in the City of Montesano.
- E. 6.0% for electrical service in the City of Oakville.
- F. 6.0% for electrical service in the City of Ocean Shores.
- G. 6.0% for electrical service in the City of Westport.
- H. 6.0% for electrical service in the City of Cosmopolis.
- I. 6.0% for electrical service in the City of McCleary.

SCHEDULE 99 – BPA COST RECOVERY ADJUSTMENT

This schedule will apply to all District rate schedules.

I. PROVISIONS

- A. The Bonneville Power Administration (BPA) reviews its revenue requirements every six months. If necessary to maintain their revenue requirements, a cost recovery rate adjustment may be instituted.
- B. If BPA institutes an adjustment to the District, the adjustment may automatically increase electric rates uniformly to all District customer classes.

SCHEDULE 100 – SERVICE CHARGES-FEE SCHEDULE

See Section 10 of the Service Policies for detailed definitions.

Application Fee	
• Residential.....	\$ 50
• Commercial.....	\$ 250
• Industrial.....	\$1,000
Account Service Charge	
To start or transfer service at an inactive location:	
1) Between 8:00 a.m. and 4:00 p.m., Monday-Friday.....	\$ 40
2) Before 8:00 a.m. and after 4:00 p.m., Monday-Friday, weekends and holidays.....	\$ 250
To start or transfer service at an active location:	
1) Between 8:00 a.m. and 4:00 p.m., Monday-Friday.....	\$ 20
2) Before 8:00 a.m. and after 4:00 p.m., Monday-Friday, weekends and holidays.....	\$ 250
Easement Relinquishment Fee.....	\$ 300
Temporary/Construction Service Fee	
• Single phase.....	\$ 300
• Three phase.....	\$ 500
Permanent Service Fee	
• Lighting service (Rate Schedules 86 and 88)	\$ 150
Occupant to Sign Notice.....	\$ 20
Late Fee Charge	
• Residential.....	\$ 5
• Commercial/Industrial..... 1% of balance - not to be less than	\$ 5
Returned Payment Charge.....	\$ 25
Meter Tampering Charge.....	\$ 500
Trouble Call	
• Before 8:00 a.m. and after 4:00 p.m., Monday-Friday, weekends and holidays.....	\$ 250
Field Contact Fee or Disconnect for Non-Payment.....	\$ 40
Ocean Shores Line Extension Fee.....	\$3,750
Ocean Shores Underground Service Fee	\$ 750

SCHEDULE 200 – TELECOMMUNICATION FEE SCHEDULE

Application Fee \$100

One-time billable charge to pay for application to acquire District telecommunication services. Upon approval of CTS agreement, this will be credited towards the customer's services. Services must be purchased within one calendar year to receive credit. A security deposit in the amount of the first month's service is required.

Full Cabinet Space \$300

Includes the Cabinet, Keyed Entry, and 20 Amps AC Power located in the District's Co-Location Facility. This is a monthly recurring charge.

Half Cabinet Space \$175

Includes the half-cabinet, Keyed Entry, and 20 Amps AC Power located in the District's Co-Location Facility. This is a monthly recurring charge.

One-Third Cabinet Space \$100

Includes the 1/3 cabinet, Keyed Entry, and 20 Amps AC Power located in the District's Co-Location facility. This is a monthly recurring charge.

Rack-Unit Cabinet Space \$7

Includes the 1 Rack Unit space, Keyed Entry, and AC Power located in the District's Co-Location Facility. This is a monthly recurring charge.

Cabinet Setup Fee \$300

One-time minimum billable per each installment.

Rack Unit Setup Fee – per Rack Unit \$75

One-time minimum billable per each installment

DC Power \$18

Billable per each 5 amps of total installed breaker capacity. This is a monthly recurring charge.

Interconnect Fees \$150

One-time billable per terminating port. The District reserves the right to modify these fees on a per incidence basis, based on any special circumstances.

Dark Fiber \$30

Billable per fiber/per mile, of dark fiber, leased from the District for distances up to 30 miles. Billed in mile increments. This fee includes maintenance. This is a monthly recurring charge.

Dark Fiber – Long-Haul \$25

Billable per fiber/per mile, of dark fiber, leased from the District for distances of 30 miles or greater. Billed in mile increments. This fee includes maintenance. This is a monthly recurring charge.

Business Flat-Rate Fiber Connection

Billable flat rate per single fiber connection fee for qualifying businesses within city limits of the requested connection. This is a monthly recurring charge.

Elma	\$25	
Montesano	\$25	
Cosmopolis	\$25	
McCleary	\$25	<i>(Flat rate only applies to WDM circuits)</i>
Ocean Shores	\$25	
Westport	\$25	

WDM Circuit

Billable per circuit on the Districts WDM network. This is based on origin and destination points of each circuit, according to the following:

Cosmopolis Co-Location Facility to Westport Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Aberdeen Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Elma Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Montesano Co-Location Facility	\$150
Cosmopolis Co-Location Facility to Satsop Business Development Park	\$150
Elma Co-Location Facility to Montesano Co-Location Facility	\$150
Ocean Shores Co-Location Facility to Aberdeen Co-Location Facility	\$150

These are monthly recurring charges.

Local Loop Access Fee \$100

Based on access to the PUD Local Loop infrastructure, without the use of District telecommunication services. Billable per cable. This is a monthly recurring charge.

Labor – Standard \$100

Billable per person per hour. This requires a 1-hour minimum. This is based on an 8 a.m. to 4:30 p.m. workday.

Labor – Overtime \$200

Billable per hour per hour. This requires a 2-hour minimum. This will apply to work from 4:30 p.m. to 8 a.m. on workdays and any time on weekends and holidays. Per Diem fees apply.

Late Penalty Charge \$5 a minimum

26 days after billing, for telecommunications accounts 1 percent – not to be less than \$5.